

# Changes to non-commodity charges

Transmission Network Use of  
System (TNUoS)

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# Transmission Network Use of System (TNUoS)

## Charge for using and maintaining the transmission network

### How is it charged?

#### Half-Hourly (HH)

- The cost will either be fully passed through with reconciliation or fixed into the energy charges
- Where passed through we will calculate an Estimated Annual Peak Demand (EAPD) as a kW value
- The EAPD is divided by the number of days in the year, then multiplied by the number of days in the invoice period. This kW is multiplied by the TNUoS price for the Grid Supply Point (GSP) and applied to each invoice period between April and February
- Following the Triad period (November to February) a reconciliation will appear within the invoice period containing the consumption for the 31st March

#### Non-Half Hourly (NHH)

- At migration, the cost is fixed into the energy charges
- In the future, we will have the ability to pass-through TNUoS for NHH accounts

### How will it appear on my invoice?

- Pass-through charges will appear on invoices in the 'Network charges' section under a heading of 'Transmission Network Use of System (TNUoS)'
- The estimated charge will be calculated based on the EAPD for each individual MPAN and for each invoice period
- When the three national system peaks (Triads) are known, a reconciliation will be applied
- Lines crediting back the estimated charges will be applied to your invoice
- The dates, times, demands (kW) and distribution losses will be shown for each Triad period along with the actual measured demand (kW)
- Lines detailing the measured demand will be applied to your invoice
- The measured demand becomes the EAPD for the following year

### What are the key differences?

- Charges will be calculated, applied and displayed at MPAN level, not account level
- Estimated demand will be known as Estimated Annual Peak Demand (EAPD)
- Any accounts that have associated MPANs, will see the estimated demand divided equally to provide each MPAN with an EAPD at migration
- Following the Triad reconciliation, an EAPD will be calculated for each MPAN based on their actual measured demand
- Within the invoice containing the reconciliation, each invoice period invoiced on the forecast rate will be credited back individually
- From your next energy charges period or renewal, we will have the ability to pass-through TNUoS for NHH accounts
- Following migration, any historic periods invoiced from our legacy system on a forecast price will be reconciled in the new account management system